



27 Jun 2008

From: S De Freitas/S Schmidt  
To: R Oliver

| Well Data     |             |                  |         |                   |  |            |                 |
|---------------|-------------|------------------|---------|-------------------|--|------------|-----------------|
| Country       | Australia   | MDBRT            | 755.0m  | Cur. Hole Size    | 22.000in   | AFE Cost   | AUD\$81,987,600 |
| Field         | Longtom     | TVDBRT           | 755.0m  | Last Casing OD    | 16.000in   | AFE No.    | LSRDV01/6       |
| Drill Co.     | Seadrill    | Progress         | 0.0m    | Shoe TVDBRT       | 750.0m   | Daily Cost | AUD\$656,600    |
| Rig           | West Triton | Days from spud   | 6.94    | Shoe MDBRT        | 750.0m   | Cum Cost   | AUD\$15,881,000 |
| Wtr Dpth(MSL) | 57.3m       | Days on well     | 8.63    | FIT/LOT:          | /  |            |                 |
| RT-ASL(MSL)   | 39.9m       | Planned TD MD    | 5822.0m | Current Op @ 0600 | Nippling up BOP.   |            |                 |
| RT-ML         | 97.2m       | Planned TD TVDRT | 2702.0m | Planned Op        | Nipple up BOP. Pressure test casing and BOP connection to 2000psi. Lay out stand of 9.5in drill collars. Make up clean out assembly and RIH picking up drill pipe. Drill out cement and shoe track. Circulate hole clean. Perform LOT. |            |                 |

| Summary of Period 0000 to 2400 Hrs  |
|---|
| Waited on Weather. Ran 22in HP riser and landed same. Confirmed latch with 50klbs overpull. Installed CTU and claxton ring. Trouble shot fault with CTU and control system. |

| HSE Summary    |             |            |   |   |
|----------------|-------------|------------|---|---|
| Events         | Num. Events | Days Since | Descr.  | Remarks   |
| Abandon Drill  |             | 8 Days     | Held at 19.20 hours.                              | Rig alarms activated. OIM continued with full muster. On investigation no problem found.  |
| First Aid Case |             | 6 Days     | First aid case.                                   | Night chef received small laceration when opening box in galley.  |
| Incident       |             | 7 Days     | Near miss - Roustabout stepped into open grating. | A roustabout was removing chains and fastenings from equipment on the portside of the cantilever deck walkway when he walked into a hatch which had been left open. He managed to stop himself falling through to the next level. |
| PTW issued     | 8           | 0 Days     |   | Permit to work issued for the day.  |
| Safety Meeting |             | 5 Days     |   | Weekly safety meeting held at 0045 Sunday morning and 1300 on Sunday .  |
| STOP Card      | 19          | 0 Days     |   | Stop cards submitted for the day.   |
| ToolBox Talk   | 5           | 0 Days     | Held Tool box talk with crews for related tasks.  | Held Pretour safety meetings with crews.  |

**Operations For Period 0000 Hrs to 2400 Hrs on 27 Jun 2008**

| Phse | Cls (RC) | Op  | From | To   | Hrs  | Depth  | Activity Description   |
|------|----------|-----|------|------|------|--------|--|
| P6   | TP (WOW) | G13 | 0000 | 0600 | 6.00 | 755.0m | Waited on Weather.<br>03.00 Wind 30 knts Gusts 38 knts Sea 3 - 4m<br>06.00 Wind 26 knts Gusts 30 knts Sea 3 - 4m<br><br>Currents too strong to enable ROV to operate until 04.00 hrs. Work boats unable launch FRC due to sea state. Cranes unable to offload boats due to sea states. |
| P6   | TP (WOW) | G13 | 0600 | 0630 | 0.50 | 755.0m | Deck cranes operational but no stand-by cover. Picked up and made up next joint of 22in HP riser to string.  |
| P6   | TP (WOW) | G13 | 0630 | 0700 | 0.50 | 755.0m | Waited on weather to subside for boat to provide close stand-by cover. Wind 26 knts, Gusts 30 knts, Sea 3m.  |
| P6   | P        | G13 | 0700 | 0730 | 0.50 | 755.0m | Boat confirmed stand by cover possible. Held JSA and attempted to pick up riser from slips.  |
| P6   | TP (TP)  | G13 | 0730 | 0900 | 1.50 | 755.0m | 22in slip inserts and slips wedged together in 30in bowls. Freed same.   |
| P6   | P        | G13 | 0900 | 1000 | 1.00 | 755.0m | Ran 22in HP riser to 75m.  |
| P6   | P        | G13 | 1000 | 1100 | 1.00 | 755.0m | Picked up and made up DQ running tool from derrick and make up same to 22in HP riser.  |
| P6   | TP (TP)  | G13 | 1100 | 1130 | 0.50 | 755.0m | ROV lost thruster capability when attempting to locate wellhead in preparation to stab and vehicle floated to surface. Re-established control and dived back to bottom.  |
| P6   | P        | G13 | 1130 | 1330 | 2.00 | 755.0m | Continued to RIH with 22in HP riser on drill pipe. With assistance from ROV - stabbed H4 connector onto well head, locked connector and confirmed latch with 50klbs overpull.  |
| P6   | P        | G13 | 1330 | 1430 | 1.00 | 755.0m | Attempted to test HP riser to 500 psi - leakage at DQ running tool. ROV checked well connector and riser: no visible leaks.  |



| Phse | Cls (RC) | Op  | From | To   | Hrs  | Depth  | Activity Description   |
|------|----------|-----|------|------|------|--------|--|
| P6   | P        | G13 | 1430 | 1700 | 2.50 | 755.0m | Rigged up CTU on Texas deck.   |
| P6   | P        | G13 | 1700 | 2000 | 3.00 | 755.0m | Installed claxton base onto CTU, claxton ring onto riser and torqued up same to 2250 ft/lbs.   |
| P6   | TP (RE)  | G13 | 2000 | 2400 | 4.00 | 755.0m | Attempted to stroke out CTU unit - pistons opened unequally. Trouble shot problem. Found that pressure regulating valve was inoperable and lower / raise function valve was leaking. Released claxton clamp and stroked out pistons on CTU to fully open position. Functioned same to confirm no trapped air in system: pistons still opening and closing unequally. |

**Operations For Period 0000 Hrs to 0600 Hrs on 28 Jun 2008**

| Phse | Cls (RC) | Op  | From | To   | Hrs  | Depth  | Activity Description  |
|------|----------|-----|------|------|------|--------|---|
| P6   | TP (RE)  | G13 | 0000 | 0230 | 2.50 | 755.0m | Made up Claxton clamp hand tight 4in above CTU and adjusted slip insert to engage on riser. Stroked open CTU pistons to 4in to contact Claxton clamp and adjusted slip inserts to ensure clamp level. Torqued up bolts on Claxton clamp to 2250 ft/lbs. Increased CTU pressure to support 100T. |
| P6   | P        | G13 | 0230 | 0300 | 0.50 | 755.0m | Stroked DQ running tool mandrel down and attempted to test HP riser again to 500 psi - DQ running tool still leaking. Backed out running tool and racked back same.   |
| P6   | P        | G13 | 0300 | 0600 | 3.00 | 755.0m | (IN PROGRESS) Lowered CTU work platform onto Texas deck. Moved BOP from set back area and nipped up BOP to HP riser. Tensioned up on CTU to 200T.   |

**Operations For Period Hrs to Hrs on**

| <b>Phase Data to 2400hrs, 27 Jun 2008</b> |           |             |             |         |          |           |
|---|-----------|-------------|-------------|---------|----------|-----------|
| Phase                                     | Phase Hrs | Start On    | Finish On   | Cum Hrs | Cum Days | Max Depth |
| Mob/Demob(P1)                             | 35        | 19 Jun 2008 | 20 Jun 2008 | 35.00   | 1.458    | 0.0m      |
| Conductor Hole(P2)                        | 10.5      | 20 Jun 2008 | 21 Jun 2008 | 45.50   | 1.896    | 132.8m    |
| Conductor Casing(P3)                      | 19.5      | 21 Jun 2008 | 22 Jun 2008 | 65.00   | 2.708    | 132.8m    |
| Surface Hole(P4)                          | 54        | 22 Jun 2008 | 24 Jun 2008 | 119.00  | 4.958    | 755.0m    |
| Surface Casing(P5)                        | 40        | 24 Jun 2008 | 25 Jun 2008 | 159.00  | 6.625    | 755.0m    |
| BOPs/Risers(P6)                           | 48        | 26 Jun 2008 | 27 Jun 2008 | 207.00  | 8.625    | 755.0m    |

| <b>General Comments</b>           |   |
|-----------------------------------|---|
| 00:00 TO 24:00 Hrs ON 27 Jun 2008 |   |
| <b>Operational Comments</b>       | West Triton Rig Equipment Concerns<br>1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting on operational efficiency.<br>2) Number 4 main generator down. Exciter and generator sent ashore.<br>3) CTU control panel has leaking valves, pressure regulator valve inoperable. Unit requires urgent attention. |
| <b>Operational Comments</b>       | Jar hours = 34.5 hours.   |
| <b>Operational Comments</b>       | While wait on weather:<br>Pressure tested stand pipe manifold 250/5000 psi 5/10 mins.<br>Changed out stab master guide to 10 3/4".<br>Changed out and pressure tested to 5000 psi top drive wash pipe.  |
| <b>Operational Comments</b>       | Port crane out of service, broken wires on whip line and also on main block and wire on main block birds nested. Both whip line and main block lines require to be changed out ASAP.  |

| <b>WBM Data</b> |   | <b>Cost Today AUD\$ 31249</b> |               |           |  |
|-----------------|---|-------------------------------|---------------|-----------|--|
| Mud Type:       | API FL:   | Cl:                           | Solids(%vol): | Viscosity |  |
| Sample-From:    | Filter-Cake:  | K+C*1000:                     | H2O:          | PV        |  |
| Time:           | HTHP-FL:  | Hard/Ca:                      | Oil(%):       | YP        |  |
| Weight:         | HTHP-cake:  | MBT:                          | Sand:         | Gels 10s  |  |
| Temp:           |   | PM:                           | pH:           | Gels 10m  |  |
|                 |   | PF:                           | PHPA:         | Fann 003  |  |
|                 |   |                               |               | Fann 006  |  |
|                 |   |                               |               | Fann 100  |  |
|                 |   |                               |               | Fann 200  |  |
| Comment         | Received 1064bbl base oil and SBM chemicals from Ocean Battler. |                               |               |           |  |
|                 |   |                               |               | Fann 300  |  |
|                 |   |                               |               | Fann 600  |  |

| <b>Bulk Stocks</b> |      |    |      |        |         |  |
|--------------------|------|----|------|--------|---------|--|
| Name               | Unit | In | Used | Adjust | Balance |  |
| DRILL WATER        | MT   | 0  | 15   | 0      | 612.0   |  |
| Rig Fuel           | m3   | 0  | 6    | 0      | 122.0   |  |

| Bulk Stocks    |      |     |      |        |         |  |
|----------------|------|-----|------|--------|---------|--|
| Name           | Unit | In  | Used | Adjust | Balance |  |
| POTABLE WATER  | MT   | 15  | 29   | 0      | 280.0   |  |
| Cement Class G | MT   | 42  | 0    | 0      | 71.0    |  |
| Bentonite      | MT   | 0   | 0    | 0      | 45.0    |  |
| Barite         | MT   | 42  | 0    | 0      | 208.0   |  |
| SOBM           | m3   | 143 | 0    | 0      | 143.0   |  |

| Casing |           |                   |  |
|--------|-----------|-------------------|--|
| OD     | LOT / FIT | Csg Shoe (MD/TVD) | Cementing  |
| 30 "   | /         | 128.80m / 128.80m | 168bbl class G at 15.9ppg, 200% excess.                                  |
| 16 "   | /         | 750.03m / 750.03m | Lead 516 bbls "G" class at 12.5ppg. Tail 229 bbls "G" class at 15.80 ppg |

| Personnel On Board     |           |
|------------------------|-----------|
| Company                | Pax       |
| ADA                    | 7         |
| Seadrill               | 10        |
| Seadrill Services.     | 41        |
| Catering               | 9         |
| Halliburton            | 3         |
| Baker Hughes Inteq     | 5         |
| Halliburton            | 2         |
| Tamboritha             | 3         |
| Q Tech                 | 2         |
| Cameron                | 1         |
| Schlumberger MWD/LWD   | 3         |
| ROV Inspection Systems | 1         |
| Dril-Quip              | 1         |
| Other                  | 1         |
| Schlumberger DD        | 2         |
| BHI                    | 1         |
| Tasman Oil Tools       | 1         |
| <b>Total</b>           | <b>93</b> |

| Mud Volumes, Mud Losses and Shale Shaker Data |                             |           |             | Engineer : Eugene Edwards/Tim Waldhuter |          |  |  |
|---|-----------------------------|-----------|-------------|---|----------|--|--|
| Available                                     | Losses                      | Equipment | Description | Mesh Size                               | Comments |  |  |
| 775.8bbl                                      | 0.0bbl                      | Shaker 1  | VSM-300     | 89                                      |          |  |  |
| Active Mixing 148.8bbl                        | Downhole Surf+ Equip 0.0bbl | Shaker 2  | VSM-300     | 89                                      |          |  |  |
| Hole Slug Reserve 307.0bbl                    | Dumped De-Gasser De-Sander  | Shaker 3  | VSM-300     | 89                                      |          |  |  |
| Kill Guar Gum 320.0bbl                        | De-Silting Centrifuge       | Shaker 4  | VSM-300     | 89                                      |          |  |  |

| Marine                 |              |            |              |            |              |                                       |             |
|------------------------|--------------|------------|--------------|------------|--------------|---------------------------------------|-------------|
| Weather on 27 Jun 2008 |              |            |              |            |              |                                       |             |
| Visibility             | Wind Speed   | Wind Dir.  | Pressure     | Air Temp.  | Wave Height  | Wave Dir.                             | Wave Period |
| 10.0nm                 | 20kn         | 250.0deg   | 1024.0mbar   | 12C°       | 2.0m         | 245.0deg                              | 4s          |
| Rig Dir.               | Ris. Tension | VDL        | Swell Height | Swell Dir. | Swell Period | Weather Comments                      |             |
| 24.1deg                |              | 2538.00klb | 2.5m         | 230.0deg   | 7s           | Wave and swell heights are estimates. |             |
| Comments               |              |            |              |            |              |                                       |             |

| Vessel Name     | Arrived (Date/Time) | Departed (Date/Time) | Status       | Bulks         |      |      |          |
|-----------------|---------------------|----------------------|--------------|---------------|------|------|----------|
| Pacific Battler |                     |                      | At location. | Item          | Unit | Used | Quantity |
|                 |                     |                      |              | Rig Fuel      | m3   |      | 531.7    |
|                 |                     |                      |              | Potable Water | Mt   |      | 435      |
|                 |                     |                      |              | Drill Water   | Mt   |      | 270      |
|                 |                     |                      |              | CEMENT G      | Mt   |      | 40       |



|  |  |  |  | Item      | Unit | Used | Quantity |
|--|--|--|--|-----------|------|------|----------|
|  |  |  |  | Barite    | Mt   |      | 75       |
|  |  |  |  | Bentonite | Mt   |      | 0        |
|  |  |  |  |           | bbl  |      | 452      |
|  |  |  |  |           | bbl  |      | 0        |

| Pacific Valkyrie | 15.00 |  | On location. | Item          | Unit | Used | Quantity |
|------------------|-------|--|--------------|---------------|------|------|----------|
|                  |       |  |              | Rig Fuel      | m3   |      | 473.62   |
|                  |       |  |              | Potable Water | Mt   |      | 447      |
|                  |       |  |              | Drill Water   | m3   |      | 615      |
|                  |       |  |              | CEMENT G      | Mt   |      | 0        |
|                  |       |  |              | Barite        | Mt   |      | 42.5     |
|                  |       |  |              | Bentonite     | Mt   |      | 34.8     |
|                  |       |  |              | SOBM          | m3   |      | 286      |
|                  |       |  |              |               | m3   |      | 101      |
|                  |       |  |              |               | m3   |      | 95.4     |

| Pacific Protector | 0900 |  | At rig | Item          | Unit | Used | Quantity |
|-------------------|------|--|--------|---------------|------|------|----------|
|                   |      |  |        | Rig Fuel      | m3   |      | 593.64   |
|                   |      |  |        | Potable Water | mt   |      | 364      |

| Helicopter Movement |                                       |               |            |         |
|---------------------|---------------------------------------|---------------|------------|---------|
| Flight #            | Company                               | Arr/Dep. Time | Pax In/Out | Comment |
| BWJ                 | BRISTOW HELICOPTERS AUSTRALIA PTY LTD | 1417 / 1428   | 5 / 11     |         |